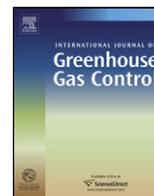




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Modelling and systematic experimental investigation of mass transfer in supported palladium-based membrane separators

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ABSTRACT

Hydrogen separation with palladium-based membranes is considered as a promising technology for pre-combustion CO₂ capture as well as for industrial hydrogen production. With improvements in membrane permeance, resistances to mass transfer are becoming increasingly important. In this work, a systematic approach is followed in order to discern and account for different contributions to the overall mass transfer resistance, based on a combined experimental and modelling approach. Experiments have been performed that started with pure H₂ feed, without sweep, subsequently followed by introducing N₂ on the feed side, and N₂ sweep gas. Using a phenomenological description for the palladium layer and the dusty gas model for the membrane support, coupled to a 2D Navier–Stokes solver with a convection–diffusion equation to account for possible concentration polarisation, all relevant mass transfer resistances are adequately modelled. For the conditions investigated, the main resistances to mass transfer are concentration polarisation in the retentate, hydrogen permeation through the metallic palladium layer, and a diffusional resistance in the support layer.

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1. Introduction

Metallic palladium foil is permeable only to hydrogen at high temperatures (Graham, 1868) and the industrial potential of palladium membranes was recognised halfway through the 20th century (Darling, 1958). By supporting a thin palladium film on a ceramic support, Uemiya et al. (1988) were able to achieve both a high mechanical strength and a high permeance. Since then, supported palladium and palladium alloy membranes have generated a strong scientific interest, witnessed by a number of reviews (e.g., Shu et al., 1991; Paglieri and Way, 2002; Yun and Oyama, 2011). Nowadays, palladium-based membranes are considered a promising option for hydrogen separation in industrial hydrogen production and in pre-combustion carbon dioxide capture (Metz et al., 2005; Gallucci et al., 2007; Lu et al., 2007; Ockwig and Nenoff, 2007; Basile et al., 2008). With improved stability and permeance figures, testing of palladium-based membranes has evolved to bench scale and even larger scales (Patil et al., 2007; Shirasaki et al., 2009; Li et al., 2010, 2011, 2012; de Falco et al., 2011; Mahecha-Botero et al., 2011). These tests provide information on membrane performance, but intrinsic membrane characteristics need to be distinguished from module characteristics for a correct

interpretation, for scale-up, and also for making a fair comparison among different membranes, and different technologies.

Both the interpretation of experimental results and reliable scale-up strongly depend upon modelling of membranes and membrane modules. Traditionally, the metallic palladium layer has received a great deal of attention. Ward and Dao (1999) have developed detailed rate models for the elementary steps in the permeation of hydrogen through palladium, which have found widespread use. More recently, several authors have added the effects of thermodynamic nonideality (Hara et al., 2009; Flanagan and Wang, 2010; Bhargava et al., 2010). However, with a decrease in palladium thickness and an accompanying increase in flux, other resistances to mass transfer have become increasingly more important, viz. concentration polarisation and the mass transfer resistance in the membrane support. Concentration polarisation refers to the occurrence of concentration gradients in the gas phase near the membrane surface and is affected by the gas flow conditions in the membrane module, rather than of the processes inside the membrane itself. In a modelling study, Tiemersma et al. (2006) have shown the importance of concentration polarisation in a packed bed membrane reactor with high-flux membranes. In an experimental study, systematically introducing inert, Peters et al. (2008) have also demonstrated the importance of concentration polarisation for supported palladium-based membrane separators. With experiments and modelling, Nair and Harold (2008) have shown the impact of temperature, pressure, and hydrogen concentration upon concentration polarisation. Catalano et al. (2009) have

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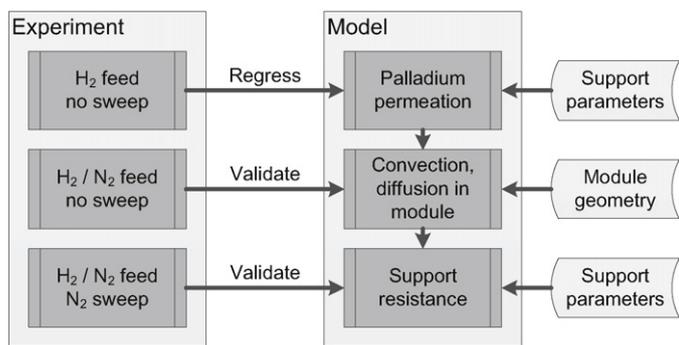


Fig. 1. Research strategy, systematically performing experiments to develop parts of the model.

modelled the mass transfer resistance in the module gas phase with an overall mass transfer coefficient. Boon et al. (2011) indicated the importance of the drift flux for radial hydrogen transport and the need for 2D modelling of the membrane module. Mass transfer resistance in the membrane support has been studied by Goto et al. (2000), Gabitto and Tsouris (2008), and Iwuchukwu and Sheth (2008), introducing expressions for Knudsen flow and viscous bulk flow through the support matrix of supported palladium membranes. Caravella et al. (2008), in a modelling study, were the first to introduce the dusty gas model (Krishna and Wesselingh, 1997) to account for Knudsen and viscous flow as well as molecular diffusion in the support. Bhargav et al. (2010) combined the effect of the nonideality of the H–Pd system with a dusty gas model description of the membrane support. With an experimental and modelling approach, they demonstrated that the bulk and surface processes in the palladium metal are dominant at temperatures below 300 °C, whereas the resistance in the porous substrate becomes important at higher temperatures. However, their study did not include the effect of sweep gas at the permeate side, while such a condition can add an additional diffusional resistance according to the dusty gas model, and is extremely relevant from an industrial point of view. In contrast, the present work deals with mass transfer resistances encountered in H₂ separation using a supported palladium membrane, specifically addressing the diffusional resistance that is created by inert sweep gas on the permeate side. In addition, other components, such as CO, CO₂, and H₂O, may impact the permeation of H₂. This effect is subject of current research, to be disseminated in the near future.

In conclusion, three major contributions to the transfer of hydrogen across the membrane from the feed gas to the permeate can be discerned:

- 1 gas phase convection and diffusion in the module (retentate and permeate side),
- 2 hydrogen permeation across the metallic palladium layer, and
- 3 transfer of hydrogen across the membrane support.

In this paper, a systematic approach is followed to study these steps, schematically depicted in Fig. 1. Experiments have been carried out in three parallel single membrane modules, starting with pure hydrogen feed without sweep, followed by the introduction of nitrogen on the feed side which increases mass transfer resistances, and finally use nitrogen sweep gas. To interpret the experimental data, a model is developed for the membrane module. Starting with a phenomenological description for the palladium layer, a 2D model has been introduced for convection and diffusion in the module and the dusty gas model is used to describe the mass transport in the porous support. The model has subsequently been used to study the relative importance of the phenomena mentioned above, thereby allowing to discern intrinsic effects of the membrane from external

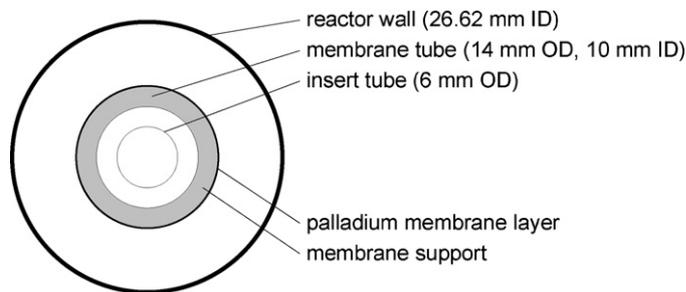


Fig. 2. Membrane geometry.

(module) effects – a crucial step in the interpretation of the experimental results and for validation of the model for the membrane module required for reliable scale-up.

The paper is organised as follows: first, the experimental test-rig and experimental conditions are outlined, followed by a description of the model, then experimental and modelling results are presented and discussed, highlighting the key mass transfer resistances in the hydrogen separation process.

2. Experimental

2.1. Membranes and modules

Membranes were obtained from Hysep (the Netherlands). They consist of a thin (3–9 μm) layer of palladium on a ceramic support tube, as shown in Fig. 2 (Hysep, 2012). The support tubes are ceramic tubes of 14 mm outer diameter and 2 mm thickness and contain three layers of different structure. The properties of the support tube layers have been summarised in Table 1. Three membranes have been used in a parallel configuration. After sealing (Rusting et al., 2001), the effective length of each of the membranes is approximately 45 cm, giving a total surface area for three membranes of 595 cm².

Each of the membrane tubes was mounted in a cylindrically shaped module (see Fig. 3). An insert tube is used for the sweep gas, creating a double annulus geometry enclosing the membrane. The use of multiple membranes serves to achieve suitable total membrane surface areas for the workable flow ranges of the test rig. In these conditions, the Reynolds number varies up to a maximum of 1100, assuring laminar flow conditions in all experiments.

2.2. Test procedure

Experiments on pure H₂ permeance and H₂–N₂ separation have been performed on ECN's 'Process Development Unit' (PDU), described in more detail elsewhere (Jansen et al., 2009; Li et al., 2011). The modules were placed in an electrically heated oven at 400 °C, with a maximum temperature gradient over the module length of 25 °C. H₂ and N₂ were fed by Bronkhorst (the Netherlands) mass flow controllers, listed in Table 2. Gas distribution over the three modules was controlled by orifices and uniform. The pressures on the retentate and permeate side were controlled by

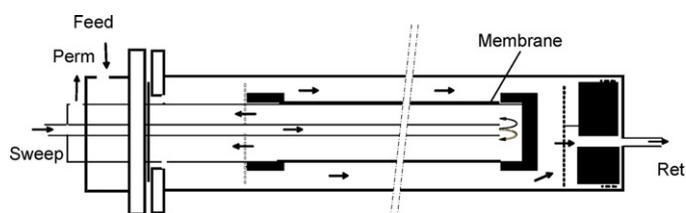


Fig. 3. Cross-section of the PDU membrane module.

Table 1
Membrane support parameters for the three α – Al_2O_3 layers.

Layer	Thickness μm	ϵ	$d_{\text{pore}}^{\text{(a)}}$ nm	$\tau^{\text{(b)}}$	$B_0^{\text{(c)}}$ 10^{-15} m^2	$D_{\text{H}_2, \text{M}}^{\text{(d)}}$ $10^{-4} \text{ m}^2 \text{ s}^{-1}$	$D_{\text{N}_2, \text{M}}^{\text{(d)}}$ $10^{-4} \text{ m}^2 \text{ s}^{-1}$
1	2000	0.43	3400	1.25	124	10.4	2.78
2	30–50	0.35	160	1.25	0.224	0.397	0.107
3	30–50	0.35	160	1.25	0.224	0.397	0.107

^a Approximate mean pore diameter^b Estimate^c Calculated from Eq. (5)^d Calculated from Eq. (4)

a back pressure control (Bronkhorst) and measured at the module outlets with a pressure transducer (Swagelok, USA). Data with a deviation between pressure control and measurement of more than 10% of the pressure difference over the membrane were discarded. The gas flow rate in the retentate and permeate has been measured by mass flow meters (Bronkhorst). The gas composition of the total retentate and permeate flows as well as that of the stream exiting the individual membrane tubes was determined with a gas chromatograph (HP, P200H) equipped with a molsieve column, a Poraplot column and a TCD detector. In addition, an Advance Optima online analysis (ABB Magnos106) was used to monitor the concentration of H_2 with a Caldos 4T-EX detector. Process values have been recorded for five minutes when the pressures were stable (± 5 kPa) and the measured flows were stable ($\pm 0.03 \text{ NI min}^{-1}$), and the measurements have been repeated three times. H_2 and N_2 mass balance assessments with representative gas mixtures during test runs have shown to be mostly within $\pm 5\%$. Incidental measurements with a mass balance error more than $\pm 7\%$ have been discarded.

After a leak test at room temperature the membranes have been purged with N_2 on the feed and permeate side to remove air from the system. Subsequently, the reactor was heated to 400°C with a ramp of 1°C min^{-1} while applying a N_2 flow at the feed and sweep side, followed by a pure N_2 leak test. With a retentate pressure of 0.6 MPa and a permeate pressure of 0.11 MPa, a leak rate of 0.02 NI min^{-1} was found. After the separation tests, the N_2 leak test was repeated at 0.6 MPa and 0.15 MPa, yielding a leak rate of 0.20 NI min^{-1} . Although there is a small increase in the leak rate, a high selectivity is maintained throughout the experiments and a correction of the experimental results for leak flow was therefore not necessary.

After the first leak test at 400°C , the feed and permeate side were purged with 20 NI min^{-1} of H_2 for 30 min in order to remove the remaining N_2 , followed by a stabilisation period of 23 h in 0.21/0.11 MPa of H_2 (20 NI min^{-1} of H_2 on the feed side, no sweep) and measurement of the pure H_2 permeance of the membranes every 2 h. After stabilisation, pure H_2 permeance tests were done at 400°C . Then gas mixtures of 55% H_2 in N_2 were tested, varying retentate and permeate pressures, feed flow and sweep flow rates. To make sure no trends would be induced by the measurement history, the order of the experiments was randomised.

Table 2
PDU flow controllers.

Gas	Min	Max	
H_2	0.2	10	NI min^{-1}
H_2 - flow sensor	1	200	NI min^{-1}
N_2 feed	0.7	35	NI min^{-1}
N_2 sweep	1.7	85	NI min^{-1}

3. Modelling

A model has been developed for the interpretation of the role of the different mass transfer resistances in the experiments. Inside the membrane itself, the palladium layer and the support layers are mass transfer resistances in series. Laminar convection and diffusion, i.e. concentration polarisation, in the module are accounted for by solving the mass and momentum balances, assuming 2D axial symmetry.

3.1. Membrane

3.1.1. Palladium

The mechanisms by which H_2 crosses the metallic palladium separation layer are complex and their modelling is inherently challenging. A number of sequential steps may be discerned according to Ward and Dao (1999):

- dissociative adsorption of H_2 on the Pd surface at the retentate side,
- transition of H atoms from the surface into the Pd bulk,
- diffusion through the bulk,
- transition of H atoms from the bulk to the Pd surface at the permeate side, and
- recombinative desorption from the metal surface.

The individual steps have very different kinetics, and the overall kinetics depend on their relative importance. Ward and Dao (1999) have made a detailed model for each of the steps and concluded that the diffusion of H atoms through the Pd bulk is rate-limiting, at least for a clean Pd layer with a thickness down to $1 \mu\text{m}$ and temperatures above 300°C . In such a case, overall kinetics will obey Sieverts' law,

$$N_m = Q(T) (p_{\text{H}_2, \text{r}}^n - p_{\text{H}_2, \text{p}}^n) \quad (1)$$

with $n = 0.5$ (Sieverts and Krumbhaar, 1910). Here, N_m is the transmembrane flux, defined at the radial coordinate of the palladium layer (r_m), $Q(T)$ is the temperature-dependent permeance, $p_{\text{H}_2, \text{r}}$ and $p_{\text{H}_2, \text{p}}$ are the retentate-side and permeate-side H_2 partial pressures, respectively. Later authors have added that, at higher H_2 partial pressures, corrections for the nonideality of the H–Pd system, surface effects, or thermal effects will lead to increased values of n (Hara et al., 2009; Flanagan and Wang, 2010; Bhargav et al., 2010; Skorpa et al., 2012). For the purpose of the present study, it is sufficient to fit the parameters Q and n in Eq. (1) to experimental pure H_2 permeation data.

3.1.2. Membrane support

After H_2 molecules desorb from the metallic palladium separation layer on the permeate side, they need to cross the porous ceramic support layer before they end up in the permeate stream. The driving forces for the transfer of H_2 across the support are gradients in mole fraction and pressure. These driving forces are balanced by the friction forces exerted by gas molecules and

the porous medium, which can be described by the dusty gas model (DGM), taking into account viscous flow, Knudsen diffusion, and molecular diffusion (Mason and Lonsdale, 1990; Krishna and Wesselingh, 1997). For radial transport of N_{sp} ideal gas species i in an isothermal system, in absence of significant body forces,

$$\sum_{j=1}^{N_{sp}} y_j N_i - y_i N_j + \frac{N_i}{D_{ij}^e} = -\frac{p}{RT} \frac{dy_i}{dr} - \frac{y_i}{RT} \left(1 + \frac{B_0 p}{\mu D_{iM}^e} \right) \frac{dp}{dr} \quad (2)$$

where y_i is the mole fraction of i , p the total pressure, R the gas constant, and r the radial coordinate. The remaining transport coefficients are:

$D_{i,j}^e$ the effective binary Maxwell–Stefan gas–gas diffusivity in the porous matrix,

D_{iM}^e the effective binary Knudsen diffusivity, with respect to the matrix, and

B_0 the viscous permeability of the support matrix.

The effective Maxwell–Stefan diffusivity is given by (Krishna and Wesselingh, 1997):

$$D_{ij}^e = \frac{\epsilon}{\tau} D_{ij} \quad (3)$$

where ϵ and τ are the support porosity and tortuosity, respectively. For an ideal gas the Maxwell–Stefan diffusivity (D_{ij}) equals the Fick diffusivity (D_{ij}) (Taylor and Krishna, 1993). The Knudsen diffusivity is given by (Krishna and Wesselingh, 1997):

$$D_{iM}^e = \frac{\epsilon}{\tau} \frac{d_{pore}}{3} \sqrt{\frac{8RT}{\pi M_i}} \quad (4)$$

where d_{pore} is the pore diameter and M_i is the molar mass of species i . If convection through the support is modelled as laminar, incompressible flow through cylindrical pores, the Hagen–Poiseuille law with added porosity and tortuosity modification gives (Bird et al., 1960; Krishna and Wesselingh, 1997):

$$B_0 = \frac{\epsilon}{\tau} \frac{d_{pore}^2}{32} \quad (5)$$

The current system comprises a maximum of two species on the permeate side of the membrane: H_2 and a non-permeating sweep gas species (N_2). Since $y_{H_2} + y_{N_2} = 1$, $dy_{N_2}/dr = -dy_{H_2}/dr$, and with use of the equation of continuity ($d(rN_i)/dr = 0$),

$$\frac{dp}{dr} = \frac{r_m N_m}{r D_{1M}^e} \left[-\frac{y_{H_2}}{RT} \left(1 + \frac{B_0 p}{\mu D_{1M}^e} \right) - \frac{1 - y_{H_2}}{RT} \left(1 + \frac{B_0 p}{\mu D_{2M}^e} \right) \right]^{-1} \quad (6)$$

$$\frac{dy_{H_2}}{dr} = -\frac{y_{H_2}}{p} \left(1 + \frac{B_0 p}{\mu D_{1M}^e} \right) \frac{dp}{dr} - \frac{r_m N_m RT}{rp} \left(\frac{1}{D_{1M}^e} + \frac{1 - y_{H_2}}{D_{12}^e} \right) \quad (7)$$

The coupled differential Eqs. (6) and (7) are solved with a variable order Adams–Bashforth–Moulton method in Matlab with built-in solver *ode113* from $r = r_{mi}$ (where y_{H_2} and p are known) to $r = r_m$. The derivation elucidates two distinct mechanisms that add to the resistance of H_2 transport across the support layers: a molecular friction resistance as expressed by dy_{H_2}/dr and a support friction resistance expressed by dp/dr .

3.2. Membrane module

Both the feed/retentate side and the countercurrent sweep/permeate side of the module have an annular shape. For description of fluid flow and mass transfer, 2D steady state isothermal differential mass and momentum balances are solved for both channels in cylindrical geometry. The gas density is evaluated locally but its derivatives are ignored. The equations of

continuity and motion, and the H_2 material balance in a mixture with a single inert component reduce to (Bird et al., 1960):

$$\frac{\rho}{r} \frac{\partial}{\partial r} (rv_r) + \rho \frac{\partial v_z}{\partial z} = 0 \quad (8)$$

$$\rho v_r \frac{\partial v_z}{\partial r} + \rho v_z \frac{\partial v_z}{\partial z} = -\frac{\partial p}{\partial z} + \frac{\mu}{r} \frac{\partial}{\partial r} \left(r \frac{\partial v_z}{\partial r} \right) + \mu \frac{\partial^2 v_z}{\partial z^2} \quad (9)$$

$$v_r \frac{\partial c_{H_2}}{\partial r} + v_z \frac{\partial c_{H_2}}{\partial z} = \frac{D}{r} \frac{\partial}{\partial r} \left(r \frac{\partial c_{H_2}}{\partial r} \right) + D \frac{\partial^2 c_{H_2}}{\partial z^2} \quad (10)$$

$$\frac{\partial}{\partial r} \left(\frac{\partial p}{\partial z} \right) = 0 \quad (11)$$

Here, z is the axial coordinate, ρ the gas density, μ the gas viscosity, D the gas diffusivity of H_2 , and c the concentration. The boundary conditions are no-slip at the module walls,

$$v_z|_{r=r_{si}} = v_z|_{r=r_{so}} = v_z|_{r=r_m} = v_z|_{r=r_r} = 0 \quad (12)$$

(r_{si} and r_{so} are the inner and outer radii of the sweep channel and r_r is inner diameter of the surrounding module wall) except for the radial velocity at the membrane surface:

$$v_r|_{r=r_m} = N_m \frac{RT}{p} \quad (13)$$

$$v_r|_{r=r_{so}} = \frac{N_m r_m}{r_{so}} \frac{RT}{p} \quad (14)$$

$$\left(v_r c_{H_2} - D_{H_2} \frac{\partial c_{H_2}}{\partial r} \right) \Big|_{r=r_m} = N_m \quad (15)$$

$$\left(v_r c_{H_2} - D_{H_2} \frac{\partial c_{H_2}}{\partial r} \right) \Big|_{r=r_{so}} = \frac{N_m r_m}{r_{so}} \quad (16)$$

At the inlets, developed laminar flow velocity profiles have been assumed (Bird et al., 1960, §2.4).

Four dependent variables v_r , v_z , c_{H_2} , and $\partial p/\partial z$ are determined by the coupled partial differential Eqs. (8–11) that have been solved as ordinary differential equations in Matlab by collocation with built-in solver *bvp4c* after discretisation in finite differences for z , using second-order upwind approximation for the convection terms and a centered-space approximation for the diffusion terms (Hoffman, 2001). The mixing-cup average flow and concentration are obtained by trapezoidal integration afterwards, to derive experimentally determined process quantities, such as the outlet flow rate and H_2 concentration for the retentate and permeate.

Initial experiments have been done with only H_2 on both sides of the membrane, i.e. with a pure H_2 feed and without sweep gas, in which case the module model can be greatly simplified. Assuming a negligible pressure drop both in the axial and in the radial direction, the local H_2 pressure is equal to the measured retentate or permeate pressure. The H_2 pressure in the flux equation (Eq. 1) can then be evaluated directly and the solution of the module hydrodynamics can be omitted.

4. Results

4.1. Hydrogen feed, no sweep

Pure H_2 experiments without sweep were done for the determination of the parameters in Eq. (1). Retentate and permeate pressures were varied in the range of 0.24–3.3 MPa, and 0.11–3.0 MPa, respectively. The pressure difference over the membrane was varied between 0.10 MPa and 0.38 MPa. H_2 fluxes were measured in the range of 0.22–0.85 mol m⁻² s⁻¹.

Using nonlinear regression, the permeation Eq. (1), and the support pressure drop Eq. (6), values for Q and n were determined as

Table 3
Regressed membrane flux eq (1) parameters at 400 °C.

Parameter	Estimate	Estimated error	Unit	t Statistic
Q	1.54×10^{-4}	$\pm 0.16 \times 10^{-4}$	$\text{mol m}^{-2} \text{s}^{-1} \text{Pa}^{-0.730}$	19.4
n	0.730	± 0.007		211
N_{data}	43			

Error estimate with 95% confidence interval

shown in Table 3. The statistics show the relevance and the accuracy of the model parameters. The equation fits the data points well as shown in Fig. 4. The maximum pressure drop over the support layer as predicted with the DGM was 13.5 kPa. For these conditions, the predicted H₂ flux across the membrane in absence of a pressure drop over the support layer would be 3% higher than the current flux prediction. For ease of comparison with literature reports, the same procedure with $n = 1$ was used to determine a linearised permeance of $2.5 \times 10^{-6} \text{ mol m}^{-2} \text{ s}^{-1} \text{ Pa}^{-1}$.

4.2. Hydrogen–nitrogen feed

Gas mixtures of 55% H₂ in N₂ were fed to the membranes at 3.0 MPa retentate pressure. The permeate side was controlled at 0.39–2.0 MPa, both without sweep gas and with 3–60 NI min⁻¹ of N₂ sweep. During all experiments, the feed flow was adjusted in the range of 20–80 NI min⁻¹ in order to have a H₂ recovery of 20–90%.

The model was run in four modes, shown in Table 4. First, the model was run with gas phase convection and diffusion, but without accounting for mass transfer resistance in the support, which implies $dp/dr = 0$ and $dy_{H_2}/dr = 0$ in Eqs. (6) and (7) and leaving out the DGM altogether. The flux is then based directly upon the partial pressure difference between retentate and permeate sides. In mode II and III, respectively, the resistances by pressure drop and diffusion were included. Finally, in mode IV, the full DGM was included for the membrane support, accounting for both the diffusional resistance and the pressure drop. Parity plots of the results for modes I and IV versus measured fluxes are shown in Fig. 5. The quality of the match between model prediction and measured H₂ flux is expressed as the average absolute relative deviation, shown in the last column of Table 4.

With the complete model in mode IV, four different conditions have been simulated: pure H₂ feed without sweep, H₂–N₂ feed without sweep, H₂–N₂ feed with low sweep flow rate, and H₂–N₂ feed with high sweep flow rate. For these conditions, radial H₂ concentration profiles at three axial positions are shown in Figs. 6–9. Fig. 6 shows the H₂ concentration profiles for pure H₂ feed without

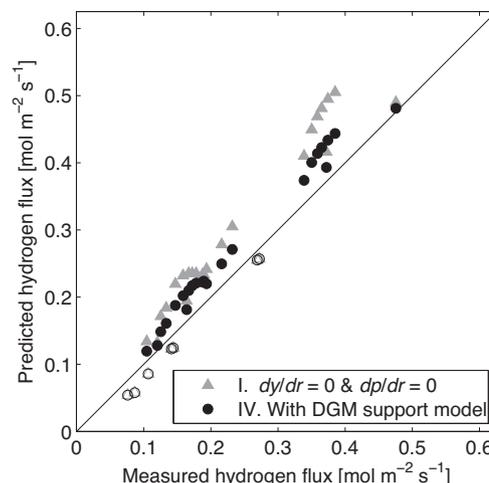


Fig. 5. Parity plot of predicted versus measured flux with H₂–N₂ feed, N₂ sweep; modes as defined in Table 4, open symbols no sweep, closed symbols with N₂ sweep.

sweep at 0.3 MPa retentate and 0.1 MPa permeate pressure. Only one axial position (225 mm) is plotted because there are no axial gradients in the module. The pressure drop over the support layer, in this case 14 kPa, is the only mass transfer resistance apart from the palladium layer and it results in a slight increase of the H₂ concentration over the support layer. Next, three H₂–N₂ cases were simulated for 3.0 MPa retentate and 1.1 MPa permeate pressure. Fig. 7 shows the H₂ concentration profiles for H₂–N₂ feed without sweep. The pressure drop in the membrane support is no longer significant. Clearly, the presence of inert N₂ on the feed side induces additional mass transfer resistance, leading to a marked decrease in H₂ flux. Firstly, in the radial direction, concentration polarisation strongly reduces the H₂ concentration at the membrane surface. Secondly, as H₂ permeates through the membrane, the feed side becomes H₂ depleted as evidenced from the decrease of the average H₂ concentration with the axial position. In Fig. 7, the retentate side concentration at 435 mm, i.e. near the retentate outlet, closely

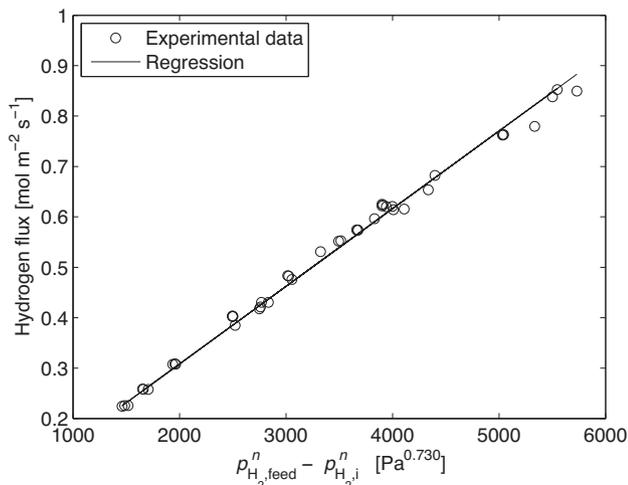


Fig. 4. Measured and regressed H₂ flux versus driving force; pure H₂, no sweep.

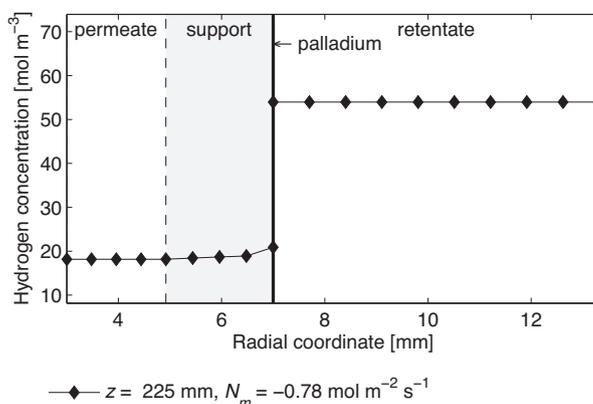


Fig. 6. Radial H₂ concentration profile for pure H₂ feed, no sweep (80 NI min⁻¹ feed 100% H₂, retentate pressure 0.3 MPa, permeate pressure 0.1 MPa, measured flux -0.76 mol m⁻² s⁻¹).

Table 4
Comparison of predicted fluxes with measured fluxes for H₂–N₂ separation cases.

Mode	Pd model	Support model		Module model	Mean absolute deviation ($ (N_m^{pred} - N_m^{meas})/N_m^{meas} $)
		dp/dr	dy_{H_2}/dr		
I	Eq. (1)	0	0	Eqs. (8–11)	26.0%
II	Eq. (1)	Eq. (6)	0	Eqs. (8–11)	25.9%
III	Eq. (1)	0	Eq. (7)	Eqs. (8–11)	16.5%
IV	Eq. (1)	Eq. (6)	Eq. (7)	Eqs. (8–11)	16.6%

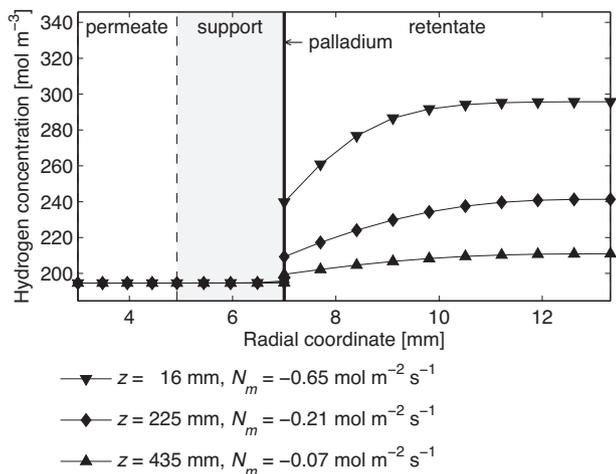


Fig. 7. Radial H₂ concentration profiles, H₂/N₂ feed, no sweep (78 NI min⁻¹ feed 55% H₂, retentate pressure 3.0 MPa, permeate pressure 1.1 MPa, measured flux -0.27 mol m⁻² s⁻¹).

approaches the permeate side concentration and the driving force for H₂ permeation becomes small while the retentate still contains most of the H₂ that was present in the feed. The length-averaged H₂ flux at the membrane surface is -0.26 mol m⁻² s⁻¹. Fig. 8 and Fig. 9 show the H₂ concentration profiles for H₂–N₂ feed with 3 NI min⁻¹, and 50 NI min⁻¹ sweep, respectively. The benefit of using sweep gas is clearly evident from the lower H₂ concentration near the retentate outlet. In fact, the mixing-cup average H₂ concentrations in the retentate are 142 mol m⁻³ and 91 mol m⁻³, and the length-averaged H₂ fluxes at the membrane surface are -0.37 mol m⁻² s⁻¹ and -0.44 mol m⁻² s⁻¹, respectively. On the other hand, the permeate side mixing-cup H₂ concentrations of 166 mol m⁻³ and 80 mol m⁻³, respectively, show a marked decrease with increasing sweep

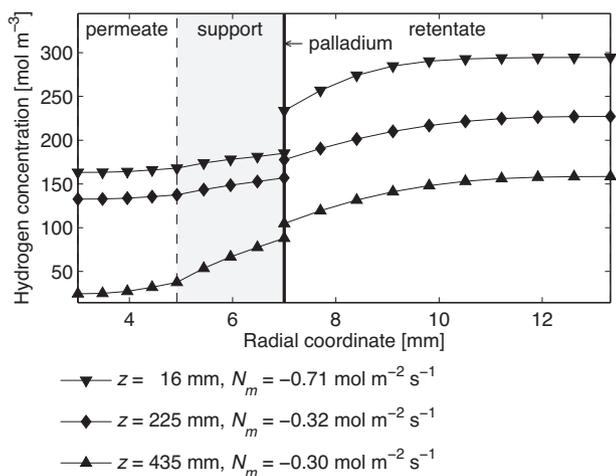


Fig. 8. Radial H₂ concentration profiles, H₂/N₂ feed, 5.0 NI min⁻¹ sweep (78 NI min⁻¹ feed 55% H₂, retentate pressure 3.0 MPa, permeate pressure 1.1 MPa, measured flux -0.34 mol m⁻² s⁻¹).

flow rate. Also, Fig. 8 and Fig. 9 show that two additional resistances to mass transfer become significant. A small radial concentration gradient over the permeate indicates concentration polarisation. More importantly, a concentration gradient is formed over the support layer which is caused by penetration of the support by sweep gas, forming a diffusion barrier to H₂ transfer.

5. Discussion

5.1. Permeation model

After correction for pressure drop in the support, the permeation parameters have been determined for the palladium layer as shown in Table 3. The value of $n = 0.730 \pm 0.007$ is in line with values reported in literature for similar membranes and conditions (Rothenberger et al., 2004; Yun and Oyama, 2011). The permeation equation (1) fits the data well. With a linearised permeance of 2.5×10^{-6} mol m⁻² s⁻¹ Pa⁻¹, the H₂ permeance of the Hysep membranes ranks among the higher permeabilities reported in literature (Yun and Oyama, 2011). The model predicted pressure drop over the support layer in the pure H₂ experiments is relatively small, at a maximum of 13.5 kPa. The difference in flux caused by the pressure drop in the support amounts to only 3% and the pressure drop over the support layer could be ignored in assessing the pure H₂ measurements.

5.2. Mass transfer resistance in the membrane support

Four simulation modes were used, with different parts of the DGM to account for mass transfer resistance in the membrane support. A combination of the permeation model with the 2D module model in mode I already gives good results for the cases without sweep gas (Fig. 5). Clearly, both concentration polarisation in the module and permeation through the membrane are accurately

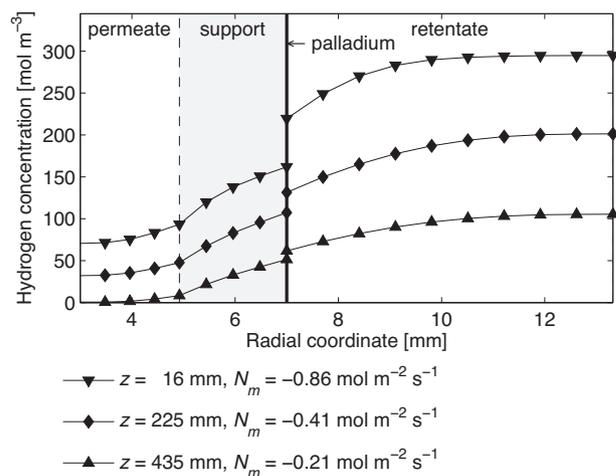


Fig. 9. Radial H₂ concentration profiles, H₂/N₂ feed, 50 NI min⁻¹ sweep (78 NI min⁻¹ feed 55% H₂, retentate pressure 3.0 MPa, permeate pressure 1.1 MPa, measured flux -0.39 mol m⁻² s⁻¹).

predicted. In contrast, the model predictions in mode I do not represent the measurements with N₂ sweep. Including pressure drop over the membrane support in mode II slightly improves the match, but a much greater improvement is made in mode III, when the diffusional resistance by N₂ in the membrane support is included. Finally, the permeation model combined with the 2D module model and the support resistance model based on the DGM (mode IV) gives a prediction of the experimentally measured flux for all cases with an average error of 16.6%. Based on a comparison of the predicted fluxes with measured fluxes for the entire dataset (Table 4), it can be concluded that the largest contribution of the support resistance for these experimental conditions results from the diffusional resistance due to penetration of sweep gas into the support. The effect of the resistance by the support matrix is negligible.

Inspection of the H₂ concentration profiles in the module clearly highlights the need for using a sweep gas in order to obtain a feasible recovery. The remaining H₂ concentration in the retentate outlet, and of course the obtained H₂ concentration in the permeate as well, is a strong function of the sweep flow rate. But apart from the effect upon the overall driving force, the introduction of sweep gas induces an increased resistance to mass transfer. For the cases studied, the overall resistance to H₂ transfer from retentate to permeate is formed mainly by concentration polarisation on the feed side, permeation across the palladium layer, and the diffusion barrier created by penetration of sweep gas in the membrane support. The feasible amount of sweep gas in any practical application must be determined based on the overall process, and by accounting for concentration polarisation, permeation through the palladium, and membrane support resistance.

6. Conclusion

The strategy presented, consisting of matching results from experiments and model development, has proven to be a valuable tool in benchmarking membrane performance. The model can also be used for predicting membrane performance at commercial scale. Using experiments with pure hydrogen feed and no sweep, the permeation of hydrogen through the metallic palladium layer was accurately fitted with a standard permeation Eq. (1) with Q and n as regressed parameters. The pressure drop in the membrane support was included but was found to be very small. Hydrogen-nitrogen separation experiments without sweep gas could be predicted by a 2D laminar flow convection and diffusion model. Thus, convective and diffusive transport of hydrogen and inert in the modules was successfully accounted for by the module model. Experiments with nitrogen sweep gas have shown significant resistances in the membrane support. These were predicted by the dusty gas model to be both a small pressure drop and a rather large mole fraction gradient in the support layer, the latter being far more important than the former. The derived model allows to quantify, as a function of operating conditions, the intrinsic and external mass transfer resistances.

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